BEFORE THE BOARD OF OIL, GAS, AND MINING DEPARTMENT OF NATURAL RESOURCES in and for the STATE OF UTAH

IN THE MATTER OF THE APPROVAL O	F THE)	
NOTICE OF INTENT AND RECLAMATION	N PLAN)	ORDER TO SHOW CAUSE
SUBMITTED BY GEOKINETICS, INC.,	UTAH)	NO. ACT/047/002
EXPERIMENTAL SITE #1, UINTAH CO	UNTY,)	
UTAH.		

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, OIL SHALE AND ROYALTY OWNERS, AND PARTICULARLY ALL PERSONS INTERESTED IN TOWNSHIP 14 SOUTH, RANGE 22 EAST, SLBM, UINTAH COUNTY, UTAH.

Notice is hereby given that tentative approval was given to Geokinetics, Inc. by the Utah Division of Oil, Gas, and Mining, to commence in situ Oil Shale retorting on portions of Section 2, Township 14 South, Range 22 East, Uintah County, Utah. The name of the retort site is the Utah Experimental Site #1, and the person representing the company in this matter is Mr. John D. Downen, Vice President, Geokinetics, Inc., 280 Buchanan Field Road, Concord, California, 94520.

Geokinetics, Inc. has fulfilled obligations under the Mined Land Reclamation Act of 1975 (Section 40-8, U.C.A., 1953 as amended) and will employ the following reclamation techniques on 9 acres which comprise the land affected. The land affected is a State oil shale lease.

During Operations:

- 1. Retorting will be conducted in a safe and orderly fashion.
- 2. Monitoring will be conducted to determine the effects of retorts on the quality and distribution of ground and surface water.
- 3. Revegetation plans will be implemented on retorted areas as they are abandoned.
- 4. Process and flare gasses will be monitored and analyzed. Results will be utilized in the design of emission equipment.
- 5. A complete weather station will monitor and record meteorological data. Data will be used for dispersion modeling and inversion patterns in the area.
- 6. A temporary camp, for employees only, will be maintained at the site. It will comply with all State health requirements.
- 7. A monitoring program to assess general toxic properties of the retorted material will be conducted to determine potential health hazards for humans.

8. Effluent water from the operation will be contained in a no-discharge, membrane-lined evaporation pond.

After Operations:

- 1. Extraneous debris, scrap metal and wood, and all buildings and equipment will be removed from the site.
- 2. Core holes, drill holes and/or excavations will be backfilled or plugged to prevent migration of substances.
- The entire area affected will be stabilized by establishing a self-sustaining vegetative cover through seeding with a specified and diverse seed mixture.

Reclamation performance surety will be established upon final posted with the Division of State Lands, approval of the reclamation plan.

Any person or agency aggrieved by this tentative decision is hereby requested to submit written protest within 30 days from Fabruary 16 1979 to the Division of Oil, Gas, and Mining, 1588 West North Temple, Salt Lake City, Utah 84116, setting forth factual reasons for his or her complaint, and thereafter, at a time and place heretobe established, appear before the Board of Oil, Gas, and Mining, to show cause, if any there be, why this plan should not be approved.

DATED this 7th day of February

STATE OF UTAH BOARD OF OIL, GAS, AND MINING

SCHEREE WILCOX Secretary of the Board